

The Additional DG of Forests (Central) Eastern Regional Office Ministry of Environment, Forests & Climate Change Government of India A/3, Chandrasekharpur, Bhubaneswar – 751 023, Odisha

TSK/Env/C-05/ **31** /2021 24<sup>th</sup> Nov' 2021

Dear Sir,

- **Sub.:** Six monthly Compliance Report for Apr'21 to Sep'21 for Environmental Clearances in respect of Integrated Steel Plant of M/s. Tata Steel at Kalinganagar Industrial Complex, Duburi, Dist. Jajpur, Odisha.
- Ref.: 1. MoEF&CC EC Letter No. J-11011/7/2006-IA-II(I) dated 7.11.2006 and successive amendments on 10.10.12, 13.05.15 and 20.12.2016.
   2. MOEF &CC EC letter No. J-11011/7/2006-IA-II(I) dated 24.12.2020

Kindly find enclosed Six-Monthly Compliance Report for the period from Apr'21 to Sep'21 for the conditions stipulated in Environmental Clearance including amendments granted in EC to 6.0 MTPA and for Environmental clearance granted to expansion from 6 to 8 MTPA Crude Steel and 9 MTPA Finished Steel by Integrated Steel Plant of M/s. Tata Steel Limited; for your kind considerations.

We trust the information furnished is in line with your requirement.

Thanking you,

Yours faithfully,

Raju Agrawal Head, Environment, TSK

Encl. a/a

Copy to MS, OSPCB, Bhubaneswar / CPCB Kolkata /OSPCB KNIC

# TATA STEEL KALINGANAGAR

Jajpur 755 026 India Registered Office Bombay House 24 Homi Mody Street Fort Mumbai 400 001 Tel 91 22 66658282 Fax 91 22 66657724 Corporate Identity Number L27100MH1907PLC000260 Website www.tatasteel.com

# Six Monthly Environment Compliance Report Apr' 2021 to Sep' 2021 For Integrated Steel Plant Project of Tata Steel At Duburi, Dist. Jajpur, Odisha



Environment Department **Tata Steel Limited** Kalinganagar Industrial Complex Duburi- 755026 Dist Jajpur, Odisha

Α	Specific Conditions as per EC dated 7.11.2006	Status as on 30.09.2021
i)	The gaseous emissions from various process units shall conform to the load/mass based standards notified by this Ministry on 19 <sup>th</sup> May, 1993 and standards prescribed from time to time. The state Boards may specify more stringent standards for the relevant parameters keeping in view the nature of the industry and its size and location. At no time, the emission level shall go beyond the prescribed standards. Online continuous monitoring system shall be installed in stacks to monitor SPM and interlocking facilities shall be provided so that process can be automatically stopped in case emission level exceeds the limit. NOx burners shall be installed to control NOx levels. VOCs from the coke oven shall be monitored and controlled as per CPCB guidelines. The new standards prescribed by the CPCB for coke oven plants shall be strictly followed.	<ul> <li>JAII the process units such as Coke Plant (CP), Sinter Plant (SP), Blast Furnace(BF), Steel Melting Shop(SMS), Hot Strip Mill(HSM) have been designed conforming to the load/mass standards notified by the Ministry to have the gaseous emissions under control and below the prescribed limits.</li> <li>JOnline continuous stack monitoring systems have been installed at stacks of CPP, CP Battery No.1&amp;2, SP, BF#1, SMS, LCP and HSM to monitor SPM.</li> <li>JThe units are in operation and emission levels were found within prescribed norms.</li> <li>JLow NOx burners are installed at CPP (8 Nos for each boiler in all three boilers) and in HSM reheating furnace (84 Nos)</li> <li>JVOC from coke plant is controlled by On- main charging by HPLA, Hydraulic doors, Door sealing, Door frame cleaner, etc. as per CPCB guidelines and the systems for both the Battery No. 1 as well as Battery -2 are in operations.</li> <li>JNew standards prescribed by CPCB (31.03.2012) for coke ovens are being followed.</li> </ul>
ii.	In-plant control measures for checking fugitive emissions from all the vulnerable sources like coke oven area, Sinter Plant, BF case house, BF stack house, and BOF shop etc. shall be provided. Further, specific measures like water sprinkling and dry fogging (DF) shall be carried out at the stock piles of raw materials, stacker reclaimer, conveyor transfer points and vibrating screens etc. Dust extraction system and bag filter shall be provided for room air cleaning such as sinter plant stock house, BF stock house and BF cast house, BOF shop and Ferro- alloys handling area in steel melting shop etc. Fume extraction system in steel refining units shall also be provided. Centralized de-dusting system i.e. collection of fugitive emissions through suction hood and subsequent treatment through bag filter or any other device and finally emitted through a stack of appropriately designed and height conforming to the	<ul> <li>JIn plant control measures (like Dust extraction systems- DES, Dust Suppression System- DSS and Dry Fog dust suppression systems- DFDSS) for controlling fugitive emissions from the vulnerable sources like coke oven area, Sinter Plant, BF cast house, BF stock house, and BOF shop etc.</li> <li>JFurther specific measures like water sprinkling arrangement, tarpaulin covering etc. at stock piles of raw material handling unit have been provided.</li> <li>JTo control fugitive dusts from conveyor, transfer points and vibrating screens DE, DSS and DFDS are provided at these locations.</li> <li>JDust extraction system followed by Dedusting ESP has been provided at Sinter Plant. At Cast house and Stock house of Blast Furnace, separate dust extraction systems followed by ESPs have been provided. In SMS, secondary de-dusting unit (Cyclone separator followed by ESP) has been provided. All</li> </ul>

	standarda for induction furnação in the	the stacks have been designed and
	inductry chall be provided. Eugitive	installed to most the requirement of stack
	omissions shall be controlled, regularly	hold be been been been been been been been
	monitored and records maintained	dispersion and dilution of pollutanta
		) Mechanized road sweeping machines
		have been deployed for regular road
		sweeping.
		) Speed limits are enforced for movement
		of vehicles at the site as per the factory
		limits
		Roads (about 23 km) within the plant site
		are metaled/ concreted.
		Certain areas in plants are paved/
		contorted.
		Water sprinkling on roads is being done
		through truck mounted water tankers (4-6
		Nos as per season) to suppress road dust
		due to vehicular movement
iii	ESP shall be provided to sinter plant and	Higher officiency ESDs have been provided
	blast furnace. Now standards proscribed	to Sinter plant. Plant Europea and SMS
	by the CPCB for coke over shall be	Colve even plant is designed to somely with
	strictly followed The Company shall	Coke oven plant is designed to comply with
	inclus followed. The Company Shall	new standards prescribed by CPCB for
	(MUDR) to receiver the wests hast and	
	(WIRB) to recover the waste freat and	Waste Heat Recovery Boilers (WHRB)
	generate power from the steam	have been installed to recover waste heat
	produces by the WHRB. The particulate	which in turn shall be used for in-house
	emissions from the WHRB shall be	power generation from the steam produces
	controlled by installation of ESP as per	by WHRB.
	CPCB specification and particulate	Pollution Control Systems have been
	emissions shall not exceed 50mg/Nm <sup>3</sup> .	designed as per CPCB guidelines to control
	Further, the company shall install bag	PM emissions below 50 mg/Nm3.
	filter, After Burner Chamber (ABC),	Coke Dry Quenching (CDQ) System is
	suction hood, dust extraction device and	provided with bag filters.
	fume extraction system to control	
	gaseous emissions from the WHRB.	
iv.	Total requirement of the water from	Make up water requirement for the plant is
	Brahmani /Kharsua river shall not	< 26.5 MGD. Present fresh make up water
	exceed 26.5 MGD. No ground water	consumption is around 8 MGD.
	shall be drawn and used for the plant.	Total effluent discharge envisaged is < 92
	The effluent quantity into the industrial	m <sup>3</sup> /hr and it meets the standards prescribed
	drain leading to the Gonda Nalla shall	by MoEF/ CPCB/OSPCB before discharge
	not exceed 92m <sup>3</sup> /hr and shall conform to	into Ganda Nalla.
	the prescribed standards. Ammonia,	Ammonia, Phenol and Cyanide in the
	phenol and cyanide in the effluent should	effluent from Coke Oven plant is treated
	be treated separately and discharged	separately in BOD plant of Coke Plant. The
	only after meeting the norms prescribed	BOD plant is in operation and the
	by the OSPCB/CPCB/Ministry under	parameters like Ammonia. Phenol. Cvanide
	E(P) Act. Cyanide shall meet the	and TDS of treated wastewater is well
	standard of 0.2 ppm. TDS in the effluent	within prescribed limits
	discharged shall not be more than 2.100	STP is in operation for treatment of
	mg/I. The domestic wastewater after	domestic wastewater Treated water from
	treatment in STP shall be used for green	STP is utilized for areen helt development
	belt development.	No aroundwater is used for plant
		operations

V.	Ground water monitoring around the solid waste disposal site/secured landfill (SLF) shall be carried out regularly and report submitted to the Ministry's Regional Office at Bhubaneswar, CPCB and OPCB	<ul> <li>) Ground water level is monitored and variations are negligible.</li> <li>) Ground water quality is within the permissible limit.</li> </ul>
vi.	BF slag shall be sold to the cement manufacturers after granulation. Non- granulated BF slag shall be used in road making. BOF slag shall not be dumped anywhere except used for making cement and road etc. proposed in EIA/EMP. Ammonia and tar shall be recovered and remaining solid waste shall be burnt. Gas cleaning plant sludge and mill scales shall be reused in the sinter plant. Char generated shall be used in FBC boiler. The kiln accretions shall be utilized for filling low lying areas. The entire quantity of fly ash generated during the process shall be utilized for making brick. ESP fly ash shall be made available to the cement plants and brick making plants whereas bottom ash shall be disposed off in a suitably designed landfill as per CPCB guidelines to prevent leaching to the sub-soil and underground aquifer.	<ul> <li>JBF slag is sold to cement manufacturers after online slag granulation process (RASA). Majority of BF slag is transported by rail.</li> <li>J Non-granulated BF &amp; BOF slag is used for road making.</li> <li>J BOF Slag is processed in Metal Recovery Plant and metallic portion is recovered and reused. Some portion of Non-metallic slag is also used in sinter plant and remaining portion is used in road, etc. in construction sites.</li> <li>J In COBPP, Tar and Sulphur is recovered as by-product and are sold.</li> <li>J Gas cleaning plant sludge and mill scales are utilized in sinter plant.</li> <li>J Mill scale from mills are utilized in sinter plant.</li> <li>J CPP boilers are by-product gas based boilers hence there is no char generation. As No coal is burned, so there is no generation of fly ash &amp; bottom ash.</li> </ul>
vii.	The company shall develop surface water harvesting structures to harvest the rain water for utilization in the lean season besides recharging the ground water table.	<ul> <li>) Surface run-off during the monsoon is collected and stored in the reservoirs constructed under rain water harvesting schemes.</li> <li>) Storm water pond with necessary pumping arrangement to recover storm water in raw water system has been made.</li> </ul>
Viii.	Green belt shall be developed in at least 33% area within and around the plant premises as per the CPCB guidelines in consultation with DFO.	<ul> <li>Green Belt cover is being continuously developed within and around the project site, as well as outside the plant premises including rehabilitation colonies.</li> <li>CUMULATIVE TREE PLANTATION AT TSK 578756 485124 4</li></ul>

IX.	Occupational Health Surveillance of the	) Initial & Periodic medical check-up for
	workers shall be done on a regular basis	workers are carried out and records for the
	and records maintained as per the	same are maintained as per the Factories
	Taciones Aci.	ACL
		) In FY 22, 855 Nos. of Pre-Medical
		Examination of employees has been
		conducted till 30.09.2021 and is continued.
		) To strengthen the Occupational Health
		Surveillance, a system has been made, in
		which, employee's Gate Pass is issued only
		after ensuring the initial medical check-up.
		) Well established Occupation Health Centre
		with qualified doctors and para-medical
		staff is providing required surveillance and
		data analysis.
		) Life-style related deficiencies are observed
		which are treated and followed up with
		individuals. No occupational related
		diseases are observed till date.
		) Special drives on vaccinations and control
	Decommondations made in the CDED	measures taken during Covid 19 situation.
х.	Recommendations made in the CREP	CREP recommendations are being
	shall be implemented	Implemented and summarized below:
	shall be implemented.	1. Coke Ovens. Fugilive emissions control
		system is in place. All the batteries are
		charging cum pushing (SCP) machines
		2 SMS: Secondary fume extraction
		system has been installed
		3 BE: Pulverized Coal injection facilities
		have been installed in Blast Furnace
		TRT. Tar Free Runners, DF system at
		Cast House, etc. are also provided.
		4. Specific water consumption is less than
		8 m <sup>3</sup> /t of flat product.
		5. Online monitoring facilities have been
		provided.
		6. Waste management systems are
		implemented.
xi.	Rehabilitation and Resettlement plan	JAII 1234 Families have been rehabilitated
	shall be implemented as per the revised	within the framework of "Tata Steel
	R&R policy and in collaboration with the	Parivaar" concept as per R & R policy of
	State Government in a time bound	Odisha Government in consultation with the
	manner and report submitted to the	local administration. A dedicated team
	Ministry, it's Regional Office at	facilitates the resettlement & rehabilitation
	Bhubaneshwar and OPCB.	effectively.
xii.	The environmental clearance for the	) The matter is being pursued with State and
	mining project and forest clearance for	Central Government.
	the forest land involved in the mining	) Coal is being imported.
	project shall be obtained from the	) Source of iron ore is mainly from the mines
	integrated Stack Diast is and	ot Tata Steel in Odisha.
	integrated Steel Plant. In Case,	
	proposal from State Cout/Cout of India	

is	not	available,	Minis	stry	shall	be
reg	gularly	informed	about	the	source	of
ore	and o	coal.				

В.	General Conditions as per EC dated 7.11.2006	Status as on 30.09.2021
i.	The project authorities must strictly adhere to the stipulations made by the Orissa Pollution Control Board (OPCB) and the State Government	During project execution and subsequent operation phases; TSK has strictly adhere to stipulation made by OSPCB and the state Government.
ii.	No further expansion or modification in the plant should be carried out without prior approval of the Ministry of Environment and Forests.	<ul> <li>Amendments in the Environmental Clearance were granted by MoEF on 10.10.2012 and on 13.05.2015 vide letters no. J-11011/7/2006-IA. II. (I).</li> <li>We have obtained EC from MoEF&amp;CC vide letter No. J-11011/7/2006-IA. II. (I).dtd, 24.12.20 for Expansion of Integrated Steel Plant from 6 to 8 MTPA Crude Steel and 9 MTPA Finished Steel by M/s. Tata Steel Limited</li> </ul>
iii.	At least four ambient air quality-monitoring stations should be established in the downward direction as well as where maximum ground level concentration of SPM, SO <sub>2</sub> and NOx are anticipated in consultation with the OPCB. Data on ambient air quality and stack emission should be regularly submitted to this Ministry including its Regional Office at Bhopal and the OPCB/CPCB once in six months.	<ul> <li>Ambient Air quality monitoring Stations (7 nos.) are established.</li> <li>Data on Ambient Air Quality and Stack emissions are submitted regularly on monthly basis to OSPCB and Half yearly basis to MoEF&amp;CC.</li> <li>Data of Online Continuous Ambient Air Quality Monitoring Stations (CAAQMS) as well as Continuous Emission Monitoring Systems (CEMS) of Stacks are also being transmitted to the server of OSPCB through Real Time Data Acquisition System (RTDAS).</li> <li>Remote calibration has been done by CPCB. CPCB has checked remote zero and span check facility installation of CEMS.</li> </ul>
iv.	Industrial wastewater shall be properly collected, treated so as to conform to the standards prescribed under GSR 422 dated 19 <sup>th</sup> May, 1993 and 31 <sup>st</sup> December 1993 or as amended from time to time. The treated wastewater shall be utilized for plantation purpose.	<ul> <li>For Treatment of Industrial wastewater and its recovery &amp; reuse, individual units like Coke Plant, HSM, SMS and BF etc. have individual Wastewater Treatment units in operation.</li> <li>Excess treated water from individual treatment plant is sent to Central Effluent Treatment Plant (CETP). CETP is in operation with tertiary treatment. Treated water from CETP is used in process, dust suppression &amp; other uses.</li> </ul>
V.	The overall noise levels in and around the plant area shall be kept well within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all	) Low noise prone rotary equipment and vibration dampening has been one of the design aspects as a control measure for noise pollution.

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В.	General Conditions as per EC dated 7.11.2006	Status as on 30.09.2021
	sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA	) Provision of acoustic hoods, silencers in steam ejectors as well as soundproof enclosures have also been made at various internal sites.
	(nightaine).	) Ambient noise levels are well within the prescribed limits.
vi.	The project proponent shall also comply with all the environmental protection measures and safeguards recommended in the EIA/EMP report. Further, the company must undertake socio-economic development activities in the surrounding villages like community development programmes, educational programmes, drinking water supply and health care etc.	<ul> <li>) Environmental protection measures as proposed in the EIA and EMP report is being implemented.</li> <li>) Various socio-economic development activities for Health, Women Empowerment, Education, Sports &amp; culture, Infrastructure development etc. are on-going in 28 villages surrounding the project site. Recently, 5 medical mobile units have been added for immediate treatment to the local people.</li> <li>) Multi-specialty, 100 bedded hospitals (<i>Medica TS</i>) is functional very close to the plant site for facilitating health service to the community.</li> </ul>
Vii.	The project authorities shall utilize Rs. 1,525.00 Crores earmarked for the environmental pollution control measures judiciously to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purpose.	<ul> <li>Funds earmarked for the environmental pollution control measures are not diverted and is being utilized only for the said purpose.</li> <li>Till date Rs.2147.75 Crs. have been spent for the environmental measures to comply the stipulated conditions.</li> </ul>
viii.	The Regional Office of this Ministry at Bhopal/CPCB/OPCB will monitor the stipulated conditions. A six-monthly compliance report and the monitored data along with statistical interpretation shall be submitted to them regularly.	<ul> <li>J Six monthly compliance reports are being submitted regularly.</li> <li>J Last Report Submitted on 31.05.2021.</li> </ul>
ix.	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance latter are	) Complied. ) Newspaper advertisement details: -
	available with the OPCB/Committee and may also be seen at Website of the Ministry of Environmental and Forests at http:/envfor.nic.in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality	NewspaperLanguageDateNew Indian ExpressEnglish13.06.06SambadOdia13.06.06

В.	General Conditions as per EC dated 7.11.2006	Status as on 30.09.2021
	concerned and a copy of the same shall be forwarded to the Regional office.	
X	Project authorities should inform Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	) Complied.

	Additional Conditions vide letter dated 10.10.2012	Status as on 30.09.2021
i)	The company shall install low NOx burners to mitigate NOx emissions from captive power plant.	There are three nos. of boilers of captive power plant. At each boiler, 8 Nos. of Low NOx burners have been installed to control NOx emissions.
ii)	Data on ambient air, stack and fugitive emission shall be regularly submitted online to Ministry's Regional Office at Bhubaneswar and Central Pollution Control Board as well as hard copy once in six months and display data on PM10, SO2 and NOx outside the premises at the appropriate place for the general public.	<ul> <li>J Six Monthly compliance reports are sent in soft copies to MoEF/ OSPCB. The same is also available at company web site.</li> <li>J AAQ data is displayed at the entrance of the Plant (Plant's Main Gate) for information to public through Electronic display board</li> <li>J Four nos. of CAAQMS (Two Nos. inside and Two Nos. outside plant premises) are in operation.</li> <li>J For monitoring of stack emissions, Online Continuous emission monitoring systems have been installed at all the operating units' viz. Coke Oven battery#2, Battery #1, CPP, SP, BF, SMS, LCP and HSM and all are in operation.</li> </ul>
iii)	The National Ambient Air Quality Standard issued by the Ministry vide GSR No. 826(E) dated 16th November 2009 shall be followed.	Air Quality standards conforming to NAAQS vide GSR 826 (E) has been referred for air quality monitoring and review.
iv)	The project proponent shall also submit six monthly reports on the status of the compliances of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF, the respective Zonal Office of CPCB and SPCB. The Regional Office of the Ministry at Bhubaneswar/CPCB/SPCB shall monitor the stipulated conditions.	<ul> <li>We are submitting the six-monthly compliance report in stipulated time.</li> <li>Last Six-monthly compliance reports for the period Oct'20 to Mar'21 was submitted to MoEF/OSPCB Regional Office both in soft copy on 31.05.2021.</li> <li>Soft copy of the half yearly progress report was also being submitted to roez.bsrmef@nic.in.</li> </ul>
V)	The environmental statement for each financial year ending 31 March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed	JEnvironment Statement for FY 2020-21 was submitted to OSPCB on 28.09.21 and the same for 2021-22 shall be submitted before 30.09.2022.

Additional Conditions vide letter dated 10.10.2012	Status as on 30.09.2021
under the Environment (protection Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliances of environmental conditions and shall also be sent to the respective Regional Offices of the MoEF by e-mail.	) Both, Environment Statement and Status of Compliance of EC conditions have been uploaded on company's website <u>https://www.tatasteel.com/corporate/our- organisation/environment/environment- compliance-reports/</u>
<ul> <li>vi) The company shall submit within three months their policy towards Corporate Environment Responsibility which should inter-alia address (i) Standard operating process/ procedure to being into focus any infringement/ deviation/ violation of the environmental or forests norms/ conditions, (ii) Hierarchical system or Administrative order of the Company to deal with environmental issues and ensuring compliances to the environmental clearances conditions and (iii) system of reporting of noncompliance/ violation of environmental norms to the Board of Directors of the Company and/or shareholders.</li> </ul>	<ul> <li>Corporate Environmental Policy was submitted to MoEF; New Delhi vide our letter no. TSL/DEL/805/2013 dated 8.1.2013.</li> <li>Copy of the same was also submitted to MoEF, Bhubaneswar Office.</li> </ul>

	Additional Safeguards vide letter dated 13.5.2015	Compliance status as on 30.09.2021
2i	Project proponent should install 24x7 air and water monitoring devices to monitor the air emission and effluent discharge, as provided by Central Pollution Control Board (CPCB) and submit the report to Ministry and its Regional office	<ul> <li>) To monitor the ambient air quality, 7 nos. of continuous ambient air quality monitoring station (CAAQMS) have been installed and are in operation.</li> <li>) Continuous emission monitoring system (CEMS) have been installed at all the major stacks like Coke Battery No. 1 &amp; 2, Captive power plant, Sinter Plant, Blast Furnace, Steel Melting Shop, Lime Calcination Plant and Hot Strip Mill.</li> <li>) Online Water quality monitoring stations installed at the outlet of BOD plant of Coke Oven Unit.</li> </ul>
2ii	For Wet quenching: permission to start the coke ovens with wet quenching till CDQ is stabilized by June 2016, thereafter maintain wet quenching as a standby and use for 20 days (3 weeks) in a year or per annum for maintenance or operation exigencies	<ul> <li>JCDQ unit for Battery No. 1 &amp; 2 is in operation.</li> <li>JWet quenching system is maintained as standby</li> </ul>

2iii	For LDO: Use of LDO for generation of power in power plants and DG set till Blast Furnace gas is available for power generation in power plants and there after maintain LDO as "Standby" and use for 15 days (two weeks) per annum for maintenance or operational exigencies.	<ul> <li>JBF Gas generated is used for power generation in Captive Power Plant.</li> <li>JLDO is being maintained as standby fuel.</li> <li>JDG sets are operated only in case of exigencies.</li> </ul>
	Additional Conditions vide letter dated 20.12.2016	Compliance status as on 30.09.2021
7.i	For Wet quenching: permission to start the coke ovens with wet quenching till the CDQ is stabilized by November 2016, thereafter, maintain wet quenching as a standby and use for 20 days (3 weeks) in a year or per annum for maintenance or operational exigencies.	<ul> <li>JCDQ unit for Battery No. 1 &amp; 2 is in operation.</li> <li>J Wet quenching system is maintained as standby</li> </ul>

Six Monthly Compliance Status of Environmental Clearance for

Expansion of Integrated Steel Plant from 6 MTPA to 8 MTPA Crude Steel and 9 MTPA Finished Steel by Tata Steel Ltd.

At

Kalinganagar Industrial Complex, Jajpur Odisha

(April'21 to Sept'21)

<b>A.</b> I	Specific Conditions: - Green belt shall be developed in 33 % of the plant area in first two years and maintained later for gap fillings, casualty replacements and ensuring survival	Compliance status as on 30.09.2021 Job initiated to add additional 215 ha area under greenery. JQualified/trained staff is engaged to maintain the plantation and ensure survival.
li	Biodiversity park being developed shall have a section on Species that control air pollution. It will also have a section of locally rare and endangered species	<ul> <li>JLand for Bio-diversity Park is ear marked by Jajpur Administration and under process of allotment.</li> <li>JNecessary elements will be ensured in the park.</li> </ul>
lii	Plant shall be ZLD. Reverse Osmosis and Multiple Effect Evaporator (MEE) shall be provided for Coke Oven effluent treatment.	Noted and shall be complied.
lv	Pollution control systems and equipment shall be upgraded/ designed to achieve less than 30 mg/Nm <sup>3</sup> particulate matter. In existing systems, the bags under scheduled replacement cycle shall be replaced with PTFE bags.	Pollution control systems and equipment are in expansion are designed to achieve less than 30 mg/Nm <sup>3</sup> particulate matter emission. PTFE bags shall be installed.
V	PP shall minimize and control Dioxins/Furan emissions from sinter plants, charging and pushing emissions from Coke Ovens and mercury emissions from power plants. Dioxins and furans shall be monitored half yearly. Monitoring reports shall be submitted regularly to RO.	Noted and shall be complied. Monitoring shall be carried out six-monthly.
Vi	Adequate space shall be kept vacant for installation of dioxin control in future	Space shall be provided and kept vacant for future installations.
Vii	The data acquired through CEMS, shall be used for control of processes to control the stack emissions. This should include the MIS for closing the non-conformity loop.	JNoted and shall be complied.
Viii	SMS Slag shall be used as soil conditioner in watershed management area to supplement micronutrients.	JTata Steel undertook studies for use SMS slag as soil conditioner. JKnowledge of same will be used to supplement micronutrient in greenery development.
Ix	PP shall recover and recycle unburnt carbon from BF flue dust and GCP sludge	Noted and shall be complied.
X	PP shall use steam and CO2 to age and fix the SMS slag for use as concrete for road making	<ul> <li>Infrastructure for weathering of SMS slag through open steam aging is completed. Approval for operation and commissioning is awaited from DoFB.</li> <li>Closed steam aging is under design.</li> <li>Weathered slag shall be used for road making.</li> </ul>
Xi	100 percent waste utilization shall be ensured. PP shall install a state-of-the-art Waste Recycling Plant (WRP) to process various types of slags and wastes generated in the plant to recover and recycle metallic, fluxes, aggregates and boulders	Waste shall be utilized to maximum possible extent within plant. Metallic recovery and recycling from slag is envisaged for 100 % utilization.

Xii	PP Shall use ultra-low NOx burner with three stages, combustion, flue gas recirculation and auto combustion control system in the new plant	Provision of Ultra-low NOx burners shall be made.
Xiii	Specific water consumption post expansion shall not exceed 4 m <sup>3</sup> per ton of crude steel and specific power consumption shall be less than 620 kwh per ton of crude steel as committed in the reply to ADS points General conditions	Measures shall be taken to optimize water consumption and specific power consumption to ensure the same does not exceed 4 cum/tcs and 620 Kwh/tcs respectively.
1	Statutory compliance	
i	The Environment Clearance (EC) granted to the project/ activity is strictly under the provisions of the EIA Notification, 2006 and its amendments issued from time to time. It does not tantamount/ construe to approvals/ consent/ permissions etc., required to be obtained or standards/conditions to be followed under any other Acts/Rules/ Subordinate legislations, etc., as may be applicable to the project	Noted and shall be complied with the same. Consent to Establish for 'expansion of integrated steel plant for production of crude steel capacity from 6 MTPA to 8 MTPA and production of finished steel of capacity 9 MTPA' was granted by OSPCB vide letter No. 2249 Ltd 15.02.21
11	Air quality monitoring and preservation	Compliance status as on 30.09.2021
1	The project proponent shall install 24x7 continuous emission monitoring system at process stacks to monitor stack emission as well as Continuous Ambient Air Quality Station (CAAQS) for monitoring AAQ parameters with respect to standards prescribed in Environment (Protection) Rules 1986 as amended from time to time. The CEMS and CAAQMS shall be connected to SPCB and CPCB online servers and calibrate these systems from time to time according to equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories	<ul> <li>) To monitor the ambient air quality, 7 nos. of continuous ambient air quality monitoring station (CAAQMS) have been installed and all are in operation.</li> <li>) Continuous emission monitoring system (CEMS) are provided at operating stacks and is proposed to be provided at all the major stacks of coming under expansion.</li> <li>) The CEMS and CAAQMS are connected to SPCB and CPCB online servers</li> <li>) Regular Calibration is and will be done for CEMS and CAAQMS.</li> </ul>
ii	The project proponent shall monitor fugitive emissions in the plant premises at least once in every quarter through laboratories recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories	Fugitive emissions in plant premises through NABL accredited laboratories shall be monitored at least on quarterly basis.
iii	The cameras shall be installed at suitable locations for 24X7 recording of battery emissions on the both sides of coke oven batteries and videos shall be preserved for at least one-month recordings.	JAdditional cameras shall be installed in future to meet the requirement.
iv	Sampling facility at process stacks and at quenching towers shall be provided as per CPCB guidelines for manual monitoring of emissions	Sampling facilities in the proposed stacks of process stacks shall be provided as per CPCB guidelines.

V	Appropriate Air Pollution Control (APC) system shall be provided for all the dust generating points including fugitive dust from all vulnerable sources, so as to comply prescribed stack emission and fugitive emission standards	Air pollution control equipment at all the vulnerable sources shall be provided to control emission below the stipulated norms.
vi	The project proponent shall provide leakage detection and mechanized bag cleaning facilities for better maintenance of bags	Provision for leakage detection and mechanized bag cleaning for upcoming facilities are envisaged.
vii	Secondary emission control system shall be provided at SMS Converters.	Secondary emission control system is in operation at SMS converters and will be extended to additional facilities.
viii	Sufficient number of mobile or stationery vacuum cleaners shall be provided to clean plant roads, shop floors, roofs, regularly	Noted and shall be complied.
ix	Recycle and reuse iron ore fines, coal and coke fines, lime fines and such other fines collected in the pollution control devices and vacuum cleaning devices in the process after briquetting/ agglomeration	<ul> <li>All fines like coal, iron ore, lime fines, coke fines etc. collected through pollution control device is recycled and reused in process.</li> <li>Same practice shall be adopted for upcoming units.</li> </ul>
x	The project proponent use leak proof trucks/dumpers carrying coal and other raw materials and cover them with tarpaulin	JLeak proof trucks/ dumpers with tarpaulin cover is used for covering raw materials.
xi	Facilities for spillage collection shall be provided for coal and coke on wharf of coke oven batteries (Chain conveyors, land based industrial vacuum cleaning facility).	Facilities for spillage collection are available and shall also be provided for upcoming units.
xii	Land-based APC system shall be installed to control coke pushing emissions.	JLand- based APC to control coke pushing emission are available for operating coke plant and shall also be installed for upcoming unit(s).
xiii	Monitor CO, HC and O2 in flue gases of the coke oven battery to detect combustion efficiency and cross leakages in the combustion chamber.	Online monitoring system for monitoring of CO, HC and O2 in flue gases of the coke oven battery to detect combustion efficiency and cross leakages in the combustion chamber shall be provided for proposed unit.
xiv	Vapour absorption system shall be provided in place of Vapour compression system for cooling of coke oven gas in case of recovery type coke ovens.	/Noted and shall be complied.
XV	In case concentrated ammonia liquor is incinerated, adopt high temperature incineration to destroy Dioxins and Furans. Suitable NOx control facility shall be provided to meet the prescribed standards.	JNoted and shall be envisaged.
xvi	The coke oven gas shall be subjected to desulphurization if the Sulphur content in the coal exceeds 1%.	Desulphurization of coke oven gas shall be done and Sulphur shall be recovered as pellets and same shall be sold as by-product.
xvii	Wind shelter tence and chemical spraying shall be provided on the raw material stock piles	Suitable system is being studied and designed and shall be provided.

xviii	Design the ventilation system for adequate air changes as per prevailing norms for all tunnels, motor houses, Oil Cellars.	Noted and shall be complied.
xix	The project proponent shall install Dry Gas Cleaning Plant with bag filter for Blast Furnace and SMS converter.	JDry GCP proposed in new BF and SMS area.
XX	Dry quenching (CDQ) system shall be installed along with power generation facility from waste heat recovery from hot coke	CDQ is proposed in new coke units. Steam will be recovered and used.
<i>III.</i>	Water quality monitoring and	
i	The project proponent shall install 24x7	Suitable systems will be installed in proposed
	continuous effluent monitoring system with respect to standards prescribed in Environment (Protection) Rules 1986 vide G.S.R 277 (E) dated 31st March 2012 (Integrated iron & Steel); G.S.R 414 (E) dated 30th May 2008 (Sponge Iron) as amended from time to time; S.O. 3305 (E) dated 7th December 2015 (Thermal Power Plants) as amended from time to time and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	units wherever it its required as per guidelines of OSPCB and CPCB.
ii	The project proponent shall monitor	Noted and shall be complied.
	regularly ground water quality at least twice a year (pre-and post- monsoon) at sufficient numbers of piezometers/ sampling wells in the plant and adjacent areas through labs recognized under Environment (Protection) Act, 1986 and NABL accredited laboratories.	
iii	The project proponent shall provide the ETP for coke oven and by-product to meet the standards prescribed in G.S.R 277 (E) dated 31st March 2012 (Integrated iron & Steel); G.S.R 414 (E) dated 30th May 2008 (Sponge Iron) as amended from time to time; S.O. 3305 (E) dated 7th December 2015 (Thermal Power Plants) as amended from time to time as amended from time to time;	JETP for coke oven and by-product is proposed in new units of coke plant.
iv	Adhere to 'Zero Liquid Discharge'	Noted and shall be complied.
V	Sewage Treatment Plant shall be provided for treatment of domestic wastewater to meet the prescribed standards	Noted and shall be complied.
vi	Garland drains and collection pits shall be provided for each stock pile to arrest the runoff in the event of heavy rains and to	Noted and shall be complied.

	check the water pollution due to surface run	
vii	Tyre washing facilities shall be provided at	Noted and shall be complied.
	the entrance of the plant gates.	)
viii	CO2 injection shall be provided in GCP of	Noted and shall be studied.
	SMS to reduce pH in circulating water to	
	ensure optimal recycling of treated water for	
	converter gas cleaning	
İX	The project proponent shall practice	/Noted and shall be complied.
	ovtent	
Y	Treated water from ETP of COBP shall not	Treated water from ETP of COBP shall be
^	be used for coke quenching	further treated in CETP for reuse
xi	Water meters shall be provided at the inlet	Water meters at the inlet of all unit processes
	to all unit processes in the steel plants	
xii	The project proponent shall make efforts to	Noted and shall be complied.
	minimize water consumption in the steel	)
	plant complex by segregation of used	
	water, practicing cascade use and by	
	recycling treated water	
<i>IV.</i>	Noise monitoring and prevention	
1	Noise quality shall be monitored as per the	Nose quality is monitored regularly, and
	Control Pulse 2000 and report in this	report is submitted along with six monthly
	regard shall be submitted to Regional	The Neise quality monitoring report for period
	Officer of the Ministry as a part of six-	Apr'21 to Sent'21 is attached at Appevure-1
	monthly compliance report.	
	Energy Concernation measures	
<i>V</i> .	Energy Conservation measures	
<i>V.</i>	The project proponent shall provide TRTs to	JTRTs to recover top gases of Blast furnace is
<u>V.</u> 	The project proponent shall provide TRTs to recover energy from top gases of Blast	JTRTs to recover top gases of Blast furnace is available for operating unit and shall also be
<i>V.</i> I	The project proponent shall provide TRTs to recover energy from top gases of Blast Furnaces.	TRTs to recover top gases of Blast furnace is available for operating unit and shall also be provided for proposed expansion.
<u>V.</u>   	The project proponent shall provide TRTs to recover energy from top gases of Blast Furnaces. Coke Dry Quenching (CDQ) shall be	<ul> <li>/TRTs to recover top gases of Blast furnace is available for operating unit and shall also be provided for proposed expansion.</li> <li>/CDQ is provided for operating coke plant and is also appriced for proposed write.</li> </ul>
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V. I iii iv v vi vii viii	Energy Conservation measures         The project proponent shall provide TRTs to recover energy from top gases of Blast Furnaces.         Coke Dry Quenching (CDQ) shall be provided for coke quenching for the coke oven plant         Waste heat shall be recovered from Sinter Plants coolers and Sinter Machines         Use torpedo ladle for hot metal transfer as far as possible. If ladles not used, provide covers for open top ladles         Use hot charging of slabs and billets/blooms as far as possible         Waste heat recovery systems shall be provided in all units where the flue gas or process gas exceeds 300°C.         Explore feasibility to install WHRS at Waste Gases from BF stoves; Sinter Machine; Sinter Cooler, and all reheating furnaces and if feasible shall be installed.         Restrict Gas flaring to < 1%.	<ul> <li>JTRTs to recover top gases of Blast furnace is available for operating unit and shall also be provided for proposed expansion.</li> <li>JCDQ is provided for operating coke plant and is also envisaged for proposed units.</li> <li>JWHRS is envisaged at Sinter Cooler.</li> <li>JTorpedo ladles are used for transfer of hot metals.</li> <li>JNoted and being followed.</li> <li>JNoted and shall be implemented.</li> <li>JWHRS is envisaged at Sinter Cooler.</li> </ul>
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	common areas, street lights, parking around project area and maintain the same regularly;	
xi	Provide LED lights in their offices and residential areas	In offices and residential areas only LED lights shall be provided.
xii	Ensure installation of regenerative type burners on all reheating furnaces	Regenerative type burners on reheating furnace shall be provided.
VI	Waste management	
i	An attrition grinding unit to improve the bulk	Shall be studied for feasibility.
	density of BF granulated slag from 1.0 to 1.5	
	Kg/I shall be installed to use slag as river	
	sand in construction industry	
ii	Tar Sludge and waste oil shall be blended with coal charged in coke ovens	Noted and shall be complied.
iii	Carbon recovery plant to recover the	Noted and shall be complied.
	elemental carbon present in GCP slurries for	
	use in Sinter plant shall be installed	
iv	Waste recycling Plant shall be installed to	Noted and shall be complied.
	recover scrap, metallic and flux for recycling	
	to sinter plant and SMS	
V	Used refractories shall be recycled as far as	Used refractories shall be reused and
		recycled to maximum possible extent.
VI	SMS slag after metal recovery in waste	SMS slag after metal recovery shall be
	recycling facility shall be conditioned and	reused to maximum possible extent.
	and other opplications. The project	
	proponent shall install a waste recycling	
	facility to recover metallic and flux for recycle	
	to sinter plant. The project proponent shall	
	establish linkage for 100% reuse of rejects	
	from Waste Recycling Plant	
vii	100% utilization of fly ash shall be ensured.	We do not envisage generation of fly ash as
	All the fly ash shall be provided to cement	coal burning for power generation is not
	and brick manufacturers for further utilization	envisaged immediately.
	and Memorandum of Understanding in this	
	regard shall be submitted to the Ministry's	
	Regional Office	
VIII	Oil Collection pits shall be provided in oil	)We shall provide oil collection pits in oil
	cellars to collect and reuse/recycle spilled	cellars and oil collection trays under coils on
	oil. Oil collection trays shall be provided	saddles in cold rolled coll storage area for
	storage area	collection and reuse/recycle of spilled oil.
iv	Kitchen waste shall be composted or	Kitchon wastes shall be separately handled
	converted to biogas for further use	to convert into compost or biogas.
VII	Green Belt	
i	Green belt shall be developed in an area	Green belt development in 33 % area is in
	equal to 33% of the plant area with a native	progress as per CPCB guideline and planned
	tree species in accordance with CPCB	to inter alia cover the entire periphery of the
	guidelines. The greenbelt shall inter alia	plant.
	cover the entire periphery of the plant	
ii	The project proponent shall prepare GHG	JGHG inventory as WSA method done every
	emissions inventory for the plant and shall	year.
	submit the program for reduction of the	

	same including carbon sequestration including plantation	JCO2 emission reduction activities are being implemented.
<b>VI</b> //	Public hearing and Human health issues	
i	Emergency preparedness plan based on the Hazard identification and Risk Assessment(HIRA) and Disaster Management Plan shall be implemented.	JEmergency preparedness plan based on Hazard identification and risk assessment and Disaster Management plan is on place and shall be modified with expansion implemented.
ii	The project proponent shall carry out heat stress analysis for the workmen who work in high temperature work zone and provide Personal Protection Equipment (PPE) as per the norms of Factory Act.	Personal Protection Equipment (PPE) as per the norms of Factory Act is mandatory to all workmen. Heat stress analysis shall be conducted for specific areas.
iii	Occupational health surveillance of the workers shall be done on a regular basis and records maintained	Occupational health surveillance of all workers is done regularly once in a year and records are maintained.
IX.	Corporate Environment Responsibility	Compliance status as on 30.09.2021
i	The project proponent shall comply with the provisions contained in this Ministry's OM vide F.No. 22-65/2017-IA.III dated 30/09/2020	/Noted and shall be complied.
ii	The company shall have a well laid down environmental policy duly approve by the Board of Directors. The environmental policy should prescribe for standard operating procedures to have proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental / forest / wildlife norms /conditions. The company shall have defined system of reporting infringements /deviation / violation of the environmental / forest / wildlife norms / conditions and / or shareholders / stake holders. The copy of the board resolution in this regard shall be submitted to the MoEF&CC as a part of six-monthly report.	Corporate Environmental Policy was submitted to MoEF; New Delhi vide our letter no. TSL/DEL/805/2013 dated 8.1.2013.
iii	A separate Environmental Cell both at the	Separate Environmental cell with well
	project and company head quarter level, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization	qualified personnel in the field is in existence.
X	Miscellaneous	Compliance status as on 30.09.2021
i	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall	Newspaper advertisement details: -NewspaperLanguageDateOrissa PostEnglish30.12.20SambadOdia30.12.20
	also be displayed in the project proponent's website permanently.	

ii	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt	Copies of environmental clearance has been submitted vide our letter No. Proj/TSK/ 2021 /033 dtd. 06.01.2021
iii	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.	Status of Compliance of EC conditions along with monitoring data are uploaded on company's website <u>https://www.tatasteel.com/corporate/our- organisation/environment/environment- compliance-reports/</u>
iv	The project proponent shall monitor the criteria pollutants level namely; PM10, SO2, NOx (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.	<ul> <li>JEnvironmental monitoring is carried out on regular basis and monitoring data is also submitted along with six monthly compliance reports.</li> <li>JThe monitoring data is displayed at main gate of company for disclosure to the public.</li> </ul>
V	The project proponent shall submit six- monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal	<ul> <li>JWe are submitting the six-monthly compliance report of ECs in stipulated time.</li> <li>JLast Six-monthly compliance reports for the period Oct'20 to Mar'21 was submitted to MoEF/ OSPCB Regional Office both in soft copy on 31.05.2021.</li> <li>J Soft copy of the half yearly progress report was also being sent to roez.bsr-mef@nic.in.</li> <li>JWe are hereby submitting first six-monthly compliance report of EC granted in December'2020.</li> </ul>
vi	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company.	<ul> <li>JEnvironment Statement for FY 2020-21 was submitted to OSPCB on 29.09.21 and the same for 2021-22 will be submitted before 30.09.2021.</li> <li>J Both, Environment Statement and Status of Compliance of EC conditions have been uploaded on company's website <u>https://www.tatasteel.com/corporate/our-organisation/environment/environment-compliance-reports/</u></li> </ul>
vii	The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.	J Noted and shall be complied.

viii	The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee	) We shall abide by our commitments and recommendations made in the EIA/EMP report.
ix	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forests and Climate Change (MoEF&CC).	<ul> <li>Noted.</li> <li>Necessary approval shall be taken prior to any expansion of modification in the plant.</li> </ul>
x	Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.	) Noted.
xi	The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.	) Noted and shall be complied.
xii	The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions	) Noted and shall be complied.
xiii	The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information/monitoring reports	) Noted and shall be complied.
xiv	Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010	) Noted.

#### Annexure:1

	AMBIENT AIR QUALITY (INSIDE PLANT) Period: Apr'21 to Sept'21													
SI. No	Sampling Stations	Month	PM 10 μg/m³	PM <sub>2.5</sub> μg /m <sup>3</sup>	SO₂ µg/ m³	NO <sub>x</sub> μg / m³	CO mg/m <sup>3</sup>	Ozone (O₃) μg/m³	Lead (Pb) µg/m³	Ammonia (NH₃) µg/m³	Benzen e (C <sub>6</sub> H <sub>6</sub> )	Benzo (a) Pyrene ng /m³	Arsenic (As) ng /m³	Nickel (Ni) ng/m³
1	Coke Oven		78.2	41.5	11.5	36.9	0.99	29.9	<0.01	29.7	< 2.0	BDL	< 2.0	< 2.0
2	Power Plant		84.8	46.5	8.4	38.7	1.21	29.6	<0.01	44.5	< 2.0	BDL	< 2.0	< 2.0
3	Gate-1	Apr'21 to Sent'21	70.5	35.0	8.7	28.3	0.75	< 20	<0.01	21.6	< 2.0	BDL	< 2.0	< 2.0
4	HSM	30pt 21	71.9	39.1	8.4	30.1	0.80	31.6	0.02	22.8	< 2.0	BDL	< 2.0	< 2.0
5	Gate No:4		77.0	39.8	8.5	32.4	0.8	27.8	<0.01	16.8	< 2.0	BDL	< 2.0	< 2.0
6	SMS		75.2	41.5	8.4	29.5	0.76	21.7	<0.01	19.4	< 2.0	BDL	< 2.0	< 2.0
C.P.C.B Standard		100 (24 Hrs.)	60 (24 Hrs.)	80 (24 Hrs.)	80 (24 Hrs.)	2 (8 Hrs.)	100 (8 Hrs.)	1 (24 Hrs.)	400 (24 Hrs.)	05 (Annual )	01 (Annual)	06 (Annual)	20 (Annual )	

	Noise Monitoring Report																
	Period: Apr'21 to Sept'21																
		Арі	r'21	Ma	y'21	Jun	e'21	Jul	'21	Au	g'21	Sep	ť21		Ave	rage	
SI. No	NOISE MONITORING LOCATIONS	in dBA (Day Time) 06.00am to 10.00pm	in dBA (Night Time) 10.00pm to 06.00am	in dBA (Day Time) 06.00am to 10.00pm	NOISE STANDARDS Day time (in dBA)	in dBA (Night Time) 10.00pm to 06.00am	NOISE STANDARDS Night time (in dBA)										
1	Sinter Plant	71.4	56.8	73.3	59.5	68.8	55.4	70.5	55.8	71.6	55.6	69.1	57.5	70.8	75	56.8	70
2	Blast Furnace	72.9	58.7	70.6	58.1	67.4	57.3	66.1	51.3	66.8	57.3	71	58.1	69.1	75	56.8	70
3	SMS	64.8	59.1	71.6	59.7	59.7	59.9	68	49.4	63.9	54.6	72.6	54.9	66.8	75	56.3	70
4	Gate-1	70.3	51.5	67.4	60.8	64.5	53.7	63.6	53.9	67.7	61.9	67.4	60.1	66.8	75	57.0	70
5	RMHS	71.1	53.8	69.2	55.7	67.1	66.1	65.3	51.4	65.5	55.3	66.6	59.2	67.5	75	56.9	70
6	HSM	73.2	61.8	71.1	72.9	71.5	58	72.9	51.1	69.7	56.4	63.7	57.6	70.4	75	59.6	70
7	LCP	72.6	64.3	66.2	61.6	73.2	61.3	66.7	49.9	63.2	53.8	64.2	58.5	67.7	75	58.2	70

GROUND WATER QUALITY REPORT Period: Apr'21 to Sept'21												
SI. No.	Parameter	Standard as per BIS: 10500	Apr'21	May'21	Jun'21	Jul'21	Aug'21	Sept'21	Average			
1	pH Value	6.5-8.5	6.96	6.99	6.89	7.38	6.81	6.92	6.99			
2	Colour	5	CL	CL	CL	CL	CL	CL	CL			
3	Odour	U/O	U/O	U/O	U/O	U/O	U/O	U/O	U/O			
4	Taste	Agreeable	AL	AL	AL	AL	AL	AL	AL			
5	Turbidity (NTU), max	5	3.4	3.2	2.8	2.6	3.2	3.3	3.1			
6	Anaionic Detergents, mg/l, max	0.2	ND	ND	ND	ND	ND	ND	ND			
7	Aluminium as Al, mg/l, max	0.03	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001			
8	Alkalinity , mg/l, max	200	108	106	116	123	112	105	111.7			
9	Total Hardness (as CaCO₃), mg/l, max	300	102	108	117	83	99	101	101.7			
10	Conductivity at 25 <sup>0</sup> C, μmho/cm	\$	512.4	518	468.5	510	512.1	539.8	510.1			
11	Calcium (as Ca), mg/l, max	75	38.2	34.2	34.6	41.4	34.6	35.9	36.5			
12	Magnesium as Mg, mg/l, max	\$	9.2	9.1	7.7	9.3	8.5	8.9	8.8			
13	Sodium as Na, mg/l, max	\$	14.2	14.2	16.1	12.9	13.5	13.2	14.0			
14	Potassium as K, mg/I, max	\$	5.2	4.9	4.3	3.9	4.8	4.9	4.7			
15	Copper (as Cu), mg/l, max	0.05	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02			
16	Iron (as Fe), mg/l, max	0.3	0.22	0.26	0.18	0.17	0.21	0.24	0.21			
17	Manganese (as Mn), mg/l, max	0.1	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05			
18	Chloride (as Cl), mg/l, max	250	21.4	21.4	20.2	18.3	21.4	21.7	20.7			
19	Sulphate (as SO₄), mg/l, max	200	14.2	12.4	23.3	16.4	13.9	14.5	15.8			
20	Nitrate (as NO₃), mg/l, max	45	12.2	12.5	8.1	9.8	12.1	11.6	11.1			
21	Fluoride (as F), mg/l, max	1	0.52	0.49	0.16	0.16	0.45	0.51	0.4			

22	Phenolic Compounds (as C <sub>6</sub> H₅OH), mg/l, max	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
23	Mercury (as Hg), mg/l, max	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
24	Cadmium (as Cd), mg/l, max	0.01	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
25	Selenium (as Se), mg/I, max	0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
26	Arsenic (as As), mg/l, max	0.05	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004	<0.004
27	Cyanide (as CN), mg/l, max	0.05	BDL						
28	Lead (as Pb), mg/l, max	0.05	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
29	Zinc (as Zn), mg/l, max	5	0.51	0.52	0.41	0.52	0.45	0.49	0.48
30	Nickel as Ni, mg/l, max	\$	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
31	Total Chromium as Cr, mg/l, max	\$	0.015	0.013	0.11	0.012	0.015	0.017	0.03
32	Chromium (as Cr+6), mg/l, max	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
33	Mineral Oil, mg/l, max	0.01	ND						
34	Total Coliform, MPN/ 100 ml	\$	<1.1	ND	ND	ND	ND	ND	ND
35	E-coli , MPN/ 100 ml	\$	Absent						
36	Total Dissolved Solids, mg/l, max	500	168	162	158	171	160	165	164.0
37	Residual, free Chlorine, mg/l, min	0.2	ND						
38	Boron mg/l, max	1	<0.1	BDL	BDL	BDL	BDL	BDL	BDL

#CL- Colourless #BDL- Below Detection Limit #AL- Agrreable

#### VOC Monitoring Report of Coke Oven

(Monthly average from Apr'21 to Sept'21)

SI. No	Monitoring Location	Month	Benzene (C <sub>6</sub> H <sub>6</sub> ) µg/m <sup>3</sup>	Benzo (a) Pyrene ng/m <sup>3</sup>
1	Coke Oven Plant		1.28	0.13
2	Near Coke Oven Battery#1	$A = r'^{21} + 2 = C = r'^{21}$	1.20	BDL
3	Near Coke Oven Battery#2	Apr 21 to Sept 21	1.74	0.14
4	Near CDQ Area		1.63	BDL
C.P.C.B Standard			05 μg/m³ (Annual)	01 ng/m <sup>3</sup> (Annual)

Fugitive Visible Emission Monitoring Report of Coke Oven

(Monthly average from Apr'21 to Sep'21)

SI. No	Parameters	Month	C.P.C.B Standard	Fugitive Emission Level					
Coke Oven Battery-1									
1	- Leakage from door (PLD)		5 %	3.81 %					
2	<ul> <li>Leakage from charging lids (PLL)</li> </ul>		1 %	0.8 %					
3	Leakage from AP covers (PLO)	Apr'21 to Sep'21	4 %	1.91%					
4	Charging emission (HPLA)		16 second/charge	9.5 seconds (with HPLA)					
Coke Oven Battery-2									
1	- Leakage from door (PLD)		5 %	3.94 %					
2	<ul> <li>Leakage from charging lids (PLL)</li> </ul>		1 %	0.7 %					
3	Leakage from AP covers (PLO)	Apr'21 to Sep'21	4 %	2.49 %					
4	Charging emission (HPLA)		16 second/charge	9.8 seconds (with HPLA)					

Stack Monitoring Report									
Period: Apr'21 to Sept 2021									
Sl. No.	Stack Name	Norms mg/Nm3	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Average
1	Boiler-1 of CPP	50	9	12.1	11.7	11.6	12.5	12.5	11.6
2	Boiler-2 of CPP	50	12.4	13.6	15.8	20.7	11.5	19.4	15.6
3	Bag Filter attached to LCP Kiln-1	150	24	17	24	13.1	10.3	11.4	16.6
4	Bag Filter attached to LCP Kiln-2	150	22	20	19.4	11.4	13.8	10.9	16.3
5	ESP of Blast Furnace Cast House-1	50	41	37	39	33	32.4	32.8	35.9
6	ESP of Blast Furnace Cast House-2	50	43	34	36.5	38.7	37.4	34	37.3
7	ESP of Blast Furnace Stock House	50	38.2	36.9	35.5	36.1	35.5	35.9	36.3
8	Blast Furnace Stove	50	5.3	5.4	6.4	9.7	6.9	3.3	6.2
9	Coke Oven Battery-1	50	43	42	41	36	29.4	29.6	36.8
10	Coke Oven Battery-2	50	38	39	37.3	39	21.6	33.9	34.8
11	ESP of Sinter Plant Waste Gas	50	41	44	41	43	41.5	41	41.9
12	ESP of Sinter Plant De-dusting	50	35	37	34	36.4	26.9	33.4	33.8
13	Bag Filter attached to Coke Oven Battery-1 De- dusting	50	26	13	19.6	8.9	10.7	9.4	14.6
14	Bag Filter attached to Coke Oven Battery-2 De- dusting	50	23	17	18.7	9.1	8.9	6.4	13.9
15	Bag filter attached to Coke Dry Quenching	50	25.5	23.6	22.7	24.8	26.2	26.9	25.0
16	SMS Secondary Emission ESP	50	36	30	33	16.1	32.1	31.2	29.7
17	HSM Furnace-1	100	16	30	17	8.1	16.7	8.1	16.0
18	HSM Furnace-2	100	14.3	13.6	14.4	13.5	14.3	14.3	14.1

Dioxins & Furans Monitoring Report								
Sinter Plant Waste Gas Chimney								
Compound	Method	Unit of measurement	Limit of Quantitation	Results (ng- TEQ)				
1,2,3,4,6,7,8-HpCDD	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.00024				
1,2,3,7,8,9-A18	1,2,3,7,8,9-A18 USEPA 23A/QA.16.4.73		N/A	<0.0024				
1,2,3,7,8-PeCDD	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.024				
2,3,7,8-TCDD	2,3,7,8-TCDD USEPA 23A/QA.16.4.73		N/A	<0.005				
1,2,3,6,7,8-HxCDD	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.0024				
1,2,3,4,7,8-HxCDD	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.0024				
OCDD	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.000015				
2,3,4,7,8-PeCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.0072				
1,2,3,4,6,7,8-HpCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.00024				
1,2,3,4,7,8,9-HpCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.00024				
1,2,3,4,7,8-HxCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.0024				
1,2,3,6,7,8-HxCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.0024				
1,2,3,7,8,9-HxCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.0024				
1,2,3,7,8-PeCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.00072				
2,3,4,6,7,8-HxCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.0024				
2,3,7,8-TCDF	2,3,7,8-TCDF USEPA 23A/QA.16.4.73		N/A	<0.0005				
OCDF	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	N/A	<0.000015				
Total Dioxins & Furans	USEPA 23A/QA.16.4.73	ng-TEQ/Nm3	0.01	<0.01				

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# Some Photographs



Display of Environmental Information at Main Gate



Water Treatment Complex (RWTP and CETP)



Plantation along Footpath inside Plant



Water sprinkling through tankers



Wheel Washing facility at Ore & Flux Yard



Mobile Vacuum Cleaner in operation